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State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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March 28, 1989

*File
Copy
Originals
attached* 3/30/89
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Mr. Kimly C. Mangum
Co-Op Mining Company
388 East Boynton Road
Kaysville, Utah 84037

Dear Mr. Mangum:

Re: Approval, Mid-Permit Term Review, Co-Op Mining Company, Bear Canyon Mine, ACT/015/025, Folder #3, Emery County, Utah

The Division has reviewed the materials dated March 1, 1989 in response to the Mid-Permit Term Review for the Bear Canyon Mine. The Division has identified three remaining deficiencies in the recompiled Permit Application Package. In order to assure that these deficiencies are adequately addressed, the Division has derived this approval with the attached stipulations.

Sincerely,

Richard V. Smith

Richard V. Smith
Acting Permit Supervisor

c1

cc: P. Rutledge
R. Hagen
W. Warmack

BT40/19

FINDINGS

Mid-Permit Term Review
Co-Op Mining Company
Bear Canyon Mine
ACT/015/025

March 28, 1989

1. The Permit Application Package has been revised by submittals through March 1, 1989. Three stipulations are attached to this approval to assure remaining technical deficiencies are adequately addressed.
2. The operator has proposed no changes to the Permit Application Package which require revision in the bond amount.

March 30, 1989

Date

Richard V. Smith

Richard V. Smith
Acting Permit Supervisor

Lowell P. Braxton

Lowell P. Braxton
Administrator

c1
BT40/20

Stipulations

Mid-Permit Term Review
Co-Op Mining Company
Bear Canyon Mine
ACT/015/025

March 28, 1989

By May 31, 1989, the operator shall submit:

1. Suitability analysis and surveys of down-cast material as outlined in the March 1, 1989 Mid-Term Review (If the material proves to be suitable topsoil, then the operator must fulfill the requirements of UMC 817.23 Topsoil: Storage).
2. An adequate plan to identify and control noxious weed species.
3. Acid Base Potential analysis to include percent pyritic sulfur, percent organic-sulfur and PH measurements of at least three separate coal samples.

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